

MODIFIED DATA FIELDS SUMMARY  
Docket No. RM23-9-000

**IDENTIFICATION DATA  
AGENT**

<b>Current Field #</b>	<b>Current Field Name</b>	<b>Currently Required &amp; Current Value</b>	<b>Current Definition</b>	<b>Proposed Changes to Requirements, Field Names, Values &amp; Definitions</b>
1	Filer Unique Identifier	Currently Required: Yes Current Value: FA1	(Agent) – An identifier (i.e., “FA1”) used to designate a record containing Agent identification information. One record with the FA1 identifier must be included in an EQR for a given quarter.	TBD. Field and associated requirements are dependent on future system design.
2	Company Name	Currently Required: Yes Current Value: Unrestricted text (100 characters)	(Agent) – The name of the entity completing the EQR filing. The Agent’s Company Name need not be the name of the company under Commission jurisdiction.	Proposed to be eliminated
3	Company Identifier	Currently Required: Yes Current Value: A 6-digit integer preceded by the letter “C” (or in case of Agent, it may be a 6-digit integer preceded by the letter “D”)	(Agent) – The CID or Delegate Identifier (DID) obtained through the Commission’s Company Registration system.	Proposed to be eliminated
4	Contact Name	Currently Required: Yes Current Value: “FirstName LastName” or “FirstName MiddleInitial LastName” or “FirstName MiddleName LastName” (50 characters)	(Agent) – Name of the person who prepared the filing	Proposed to be eliminated
5	Contact Title	Currently Required: Yes Current Value: Unrestricted text (50 characters)	Title of contact identified in Field Number 4.	Proposed to be eliminated
6	Contact Address	Currently Required: Yes Current Value: Unrestricted text	Street address for contact identified in Field Number 4.	Proposed to be eliminated
7	Contact City	Currently Required: Yes Current Value: Unrestricted text (30 characters)	City for the contact identified in Field Number 4.	Proposed to be eliminated

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8	Contact State	Currently Required: Yes Current Value: Unrestricted text (2 characters)	Two character state or province abbreviation for the contact identified in Field Number 4.	Proposed to be eliminated
9	Contact Zip	Currently Required: Yes Current Value: Unrestricted text (10 characters)	Zip code for the contact identified in Field Number 4.	Proposed to be eliminated
10	Contact Country Name	Currently Required: Yes Current Value: CA - Canada MX - Mexico US - United States UK - United Kingdom  (2 characters)	Country (USA, Canada, Mexico, or United Kingdom) for contact address identified in Field Number 4.	Proposed to be eliminated
11	Contact Phone	Currently Required: Yes Current Value: Unrestricted text (20 characters)	Phone number of contact identified in Field Number 4.	Proposed to be eliminated
12	Contact E-Mail	Currently Required: Yes Current Value: Unrestricted text (200 characters)	E-mail address of contact identified in Field Number 4.	Proposed to be eliminated

**IDENTIFICATION DATA  
SELLER**

<b>Current Field #</b>	<b>Current Field Name</b>	<b>Currently Required &amp; Current Value</b>	<b>Current Definition</b>	<b>Proposed Changes to Requirements, Field Names, Values &amp; Definitions</b>
1	Filer Unique Identifier	Currently Required: Yes  Current Value: FS# (where “#” is an integer)	An identifier (e.g., “FS1”, “FS2”) used to designate a record containing Seller identification information. One record for each seller company must be included in an EQR for a given quarter.	TBD. Field and associated requirements are dependent on future system design.
2	Company Name	Currently Required: Yes  Current Value: Unrestricted text (100 characters)	The name of the company that is authorized to make sales as indicated in the company’s FERC tariff(s) or that is required to file the EQR under section 220 of the Federal Power Act.	<b>Proposed Field Name:</b> Seller  <b>Proposed Definition:</b> The name of the public utility that is authorized to make sales as indicated in the company’s FERC tariff(s) under section 205 of the Federal Power Act or the name of the non-public utility that is required to file the EQR under section 220 of the Federal Power Act.  <b>Proposed Value:</b> Unrestricted text.
3	Company Identifier	Currently Required: Yes  Current Value: A 6-digit integer preceded by the letter “C”	The Company Identifier (CID) obtained through the Commission’s Company Registration system.	<b>Proposed Field Name:</b> Seller CID

**IDENTIFICATION DATA  
SELLER**

Current Field #	Current Field Name	Currently Required & Current Value	Current Definition	Proposed Changes to Requirements, Field Names, Values & Definitions
4	Contact Name	<p>Currently Required: Yes</p> <p>Current Value: "FirstName LastName" or "FirstName MiddleInitial LastName" or "FirstName MiddleName LastName" (50 characters)</p>	The name of the contact for the company authorized to make sales as indicated in the company's FERC tariff(s) or that is required to file the EQR under section 220 of the Federal Power Act.	<p><b>Proposed Field Name:</b> Seller Contact</p> <p><b>Proposed Definition:</b> The Seller's authorized representative who may be contacted about the accuracy of the EQR data for the Seller.</p> <p><b>Proposed Requirements:</b> The Seller Contact must be registered as an Account Manager in the Commission's Company Registration system for the specific Seller.</p> <p><b>Proposed Value:</b> Unrestricted text.</p>
5	Contact Title	<p>Currently Required: Yes</p> <p>Current Value: Unrestricted text (50 characters)</p>	Title of contact identified in Field Number 4.	Proposed to be eliminated
6	Contact Address	<p>Currently Required: Yes</p> <p>Current Value: Unrestricted text</p>	Street address for contact identified in Field Number 4.	Proposed to be eliminated

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7	Contact City	Currently Required: Yes  Current Value: Unrestricted text (30 characters)	City for the contact identified in Field Number 4.	Proposed to be eliminated
8	Contact State	Currently Required: Yes  Current Value: Unrestricted text (2 characters)	Two character state or province abbreviation for the contact identified in Field Number 4.	Proposed to be eliminated
9	Contact Zip	Currently Required: Yes  Current Value: Unrestricted text (10 characters)	Zip code for the contact identified in Field Number 4.	Proposed to be eliminated
10	Contact Country Name	Currently Required: Yes  Current Value: CA - Canada MX - Mexico US - United States UK - United Kingdom  (2 characters)	Country (USA, Canada, Mexico, or United Kingdom) for contact address identified in Field Number 4.	Proposed to be eliminated

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11	Contact Phone	<p>Currently Required: Yes</p> <p>Current Value: Unrestricted text (20 characters)</p>	Phone number of contact identified in Field Number 4.	<p><b>Proposed Field Name:</b> Seller Contact Phone</p> <p><b>Proposed Definition:</b> The eRegistered phone number of the Seller Contact.</p> <p><b>Proposed Requirements:</b> The Seller Contact Phone must match the eRegistered Account Manager phone number.</p> <p><b>Proposed Value:</b> Unrestricted text.</p>
12	Contact E-Mail	<p>Currently Required: Yes</p> <p>Current Value: Unrestricted text (200 characters)</p>	E-mail address of contact identified in Field Number 4.	<p><b>Proposed Field Name:</b> Seller Contact Email</p> <p><b>Proposed Definition:</b> The eRegistered email of the Seller Contact.</p> <p><b>Proposed Requirements:</b> The Seller Contact Email must match the eRegistered Account Manager Email.</p> <p><b>Proposed Value:</b> Unrestricted text.</p>

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13	Transactions Reported to Index Price Publisher(s)	<p>Currently Required: Yes</p> <p>Current Value: Y – Yes N – No</p> <p>(1 character)</p>	Sellers should indicate whether they have reported their sales transactions to index price publisher(s). If they have, Sellers should indicate specifically which index publisher(s) in Field Number 73.	Proposed to be eliminated
14	Filing Quarter	<p>Currently Required: Yes</p> <p>Current Value: YYYYMM</p>	A six digit reference number used by the EQR system to indicate the quarter and year of the filing. The first 4 numbers represent the year (e.g., 2007). The last 2 numbers represent the last month of the quarter (e.g., 03=1st quarter; 06=2nd quarter, 09=3rd quarter, 12= 4th quarter).	<p><b>Proposed Definition:</b> A one digit reference number to indicate the quarter of the filing. ‘1’ = First Quarter; ‘2’ = Second Quarter; ‘3’ = Third Quarter; and ‘4’ = Fourth Quarter.</p> <p><b>Proposed Values:</b> 1, 2, 3 or 4</p>
NEW FIELD				<p><b>Proposed Field Name:</b> Filing Year</p> <p><b>Proposed Definition:</b> A four-digit reference number to indicate the year of the filing.</p> <p><b>Proposed to be required:</b> Yes</p> <p><b>Proposed Value:</b> YYYY</p>



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NEW FIELD				<p><b>Proposed Field Name:</b> Notes</p> <p><b>Proposed Definition:</b> For any late EQR filing submitted after the close of the filing window, the Seller must provide the date an extension request was filed with the Commission or the reason(s) for the tardy submission. For any EQR refiling made after the close of the filing window, the Seller must provide the reason(s) for the refiling.</p> <p><b>Proposed to be required:</b> Yes</p> <p><b>Proposed Value:</b> Unrestricted text.</p>

### CONTRACT DATA

Current Field #	Current Field Name	Currently Required & Current Value	Current Definition	Proposed Changes to Requirements, Field Names, Values & Definitions
15	Contract Unique ID	<p>Currently Required: Yes</p> <p>An integer preceded by the letter "C" (only used when importing contract data)</p>	<p>An identifier beginning with the letter "C" and followed by a number (e.g., "C1", "C2") used to designate a record containing contract information.</p>	<p>TBD. Field and associated requirements are dependent on future system design.</p>
16	Seller Company Name	<p>Currently Required: Yes</p> <p>Unrestricted text (100 characters)</p>	<p>The name of the company that is authorized to make sales as indicated in the company's FERC tariff(s) or that is required to file the EQR under section 220 of the Federal Power Act. This name must match the name provided as a Seller's "Company Name" in Field Number 2 of the ID Data (Seller Data).</p>	<p><b>Proposed Field Name:</b> Seller</p> <p><b>Proposed Definition:</b> The name of the public utility that is authorized to make sales as indicated in the company's FERC tariff(s) under section 205 of the Federal Power Act or the name of the non-public utility that is required to file the EQR under section 220 of the Federal Power Act.</p> <p><b>Proposed Value:</b> Unrestricted text.</p>

**CONTRACT DATA**

<b>Current Field #</b>	<b>Current Field Name</b>	<b>Currently Required &amp; Current Value</b>	<b>Current Definition</b>	<b>Proposed Changes to Requirements, Field Names, Values &amp; Definitions</b>
NEW FIELD				<p><b>Proposed Field Name:</b> Customer is RTO/ISO</p> <p><b>Proposed Definition:</b> Sellers should indicate whether the Customer is an RTO/ISO. If the Customer is an RTO/ISO, Sellers should indicate the name in “Customer Company Name,” as identified in the Commission’s Company Registration system, and as provided on the Commission’s website.</p> <p><b>Proposed Values:</b> Y (Yes), N (No)</p> <p><b>Proposed to be required:</b> Yes</p>

## CONTRACT DATA

Current Field #	Current Field Name	Currently Required & Current Value	Current Definition	Proposed Changes to Requirements, Field Names, Values & Definitions
17	Customer Company Name	<p>Currently Required: Yes</p> <p>Current Value: Unrestricted text (70 characters)</p>	The name of the purchaser of contract products and services.	<p><b>Proposed Definition:</b> The name of the purchaser of contract products and services. If the purchaser is an RTO/ISO, then use the RTO/ISO name from the list of allowable entries. If the purchaser is not an RTO/ISO and is associated with a CID, then use the spelling of the name reflected in the Commission's Company Registration system. If the purchaser is not an RTO/ISO and is not associated with a CID, then use the spelling of the purchaser's name reflected in the Commission-generated Identifier (GID), if applicable.</p> <p><b>Proposed Value:</b> Unrestricted text</p>
18	Contract Affiliate	<p>Currently Required: Yes</p> <p>Current Values: Y (Yes), N (No) (1 character)</p>	The customer is an affiliate if it controls, is controlled by, or is under common control with the seller. This includes a division that operates as a functional unit. A customer of a seller who is an Exempt Wholesale Generator may be defined as an affiliate under the Public Utility Holding Company Act and the FPA.	<p><b>Proposed Definition:</b> The Customer is an affiliate as defined under 18 C.F.R. § 35.36(a)(9).</p>

**CONTRACT DATA**

Current Field #	Current Field Name	Currently Required & Current Value	Current Definition	Proposed Changes to Requirements, Field Names, Values & Definitions
19	FERC Tariff Reference	<p>Currently Required: Yes</p> <p>Current Value: Unrestricted text (60 characters)</p>	<p>The FERC tariff reference cites the document that specifies the terms and conditions under which a Seller is authorized to make transmission sales, power sales or sales of related jurisdictional services at cost-based rates or at market-based rates. If the sales are market-based, the tariff that is specified in the FERC order granting the Seller Market Based Rate Authority must be listed. If a non-public utility does not have a FERC Tariff Reference, it should enter “NPU” for the FERC Tariff Reference.</p>	<p><b>Proposed Definition:</b> The FERC Tariff Reference cites the document that specifies the terms and conditions under which a Seller is authorized to make transmission sales, power sales or sales of related jurisdictional services at cost-based rates or at market-based rates. The FERC Tariff Reference is not a docket number. If the sales are market-based, the tariff that is specified in the Commission order granting the Seller market-based rate authority must be listed. If the sales are cost-based, the Seller must specify the FERC-approved tariff or rate schedule under which the sales are made. If a non-public utility (NPU) Seller has a FERC-approved reciprocity transmission tariff, then the NPU should enter the tariff title of the reciprocity tariff. Sellers should report the FERC Tariff Reference in a manner consistent with the tariff, rate schedule or service agreement reported in the eTariff system. If an NPU does not have a FERC Tariff Reference, the Seller should enter “NPU”. Qualifying Facilities making sales pursuant to the Public Utilities Regulatory Policies Act of 1978 (PURPA) should enter “PURPA” in this field.</p> <p><b>Proposed Value:</b> Unrestricted text</p>

## CONTRACT DATA

Current Field #	Current Field Name	Currently Required & Current Value	Current Definition	Proposed Changes to Requirements, Field Names, Values & Definitions
20	Contract Service Agreement ID	<p>Currently Required: Yes</p> <p>Current Value: Unrestricted text (30 characters)</p>	<p>Unique identifier given to each service agreement that can be used by the Seller to produce the agreement, if requested. The identifier may be the number assigned by FERC for those service agreements that have been filed with and accepted by the Commission, or it may be generated as part of an internal identification system.</p>	<p><b>Proposed Definition:</b> A unique identifier assigned by the Seller to each service agreement that can be used by the Seller to provide the agreement to the Commission, if requested.. The Contract Service Agreement ID should seldom change throughout the life of the contract.</p> <p><b>Proposed Value:</b> Unrestricted text</p>
21	Contract Execution Date	<p>Currently Required: Yes</p> <p>Current Value: YYYYMMDD</p>	<p>The date the contract was signed. If the parties signed on different dates, use the most recent date signed.</p>	<p><b>Proposed Definition:</b> The date the contract is signed. If the parties signed on different dates, then report the most recent date signed. If there is no signed contract, then report the date upon which the parties made the legally binding agreement on the price of a transaction.</p>

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22	Commencement Date of Contract Terms	<p>Currently Required: Yes</p> <p>Current Value: YYYYMMDD</p>	<p>The date the terms of the contract reported in fields 18, 23 and 25 through 44 (as defined in the data dictionary) became effective. If those terms became effective on multiple dates (i.e., due to one or more amendments), the date to be reported in this field is the date the most recent amendment became effective. If the contract or the most recent reported amendment does not have an effective date, the date when service began pursuant to the contract or most recent reported amendment may be used. If the terms reported in fields 18, 23 and 25 through 44 have not been amended since January 1, 2009, the initial date the contract became effective (or absent an effective date the initial date when service began) may be used.</p>	<p><b>Proposed Definition:</b> The date the terms of the contract reported in Contract Affiliate, Contract Termination Date, Extension Provision Description, Class Name, Term Name, Increment Name, Increment Peaking Name, Product Type , Product Name, Quantity, Units, Rate, Rate Minimum, Rate Maximum, Rate Units, Point of Receipt Balancing Authority Area, Point of Receipt Specific Location, Point of Delivery Balancing Authority Area, Point of Delivery Specific Location, Begin Date, and End Date became effective. If there are one or more amendments to those terms in one quarter, report the effective date of the most recent amendment. If the contract or the most recent reported amendment does not have an effective date, the date when service began pursuant to the contract or most recent reported amendment may be used.</p>

## CONTRACT DATA

Current Field #	Current Field Name	Currently Required & Current Value	Current Definition	Proposed Changes to Requirements, Field Names, Values & Definitions
23	Contract Termination Date	<p>Currently Required: If specified in Contract. If not specified in the contract, field should remain blank.</p> <p>Current Value: YYYYMMDD</p>	The date that the contract expires.	<p><b>Proposed Definition:</b> The termination date specified in the contract. This field may only be left blank if the agreement is an Evergreen or Master Agreement, and the termination date therefore is not specified. If the actual termination date differs from the termination date specified in the contract, then it must be listed in this field.</p>
24	Actual Termination Date	<p>Currently Required: If specified in Contract. If not specified in the contract, field should remain blank.</p> <p>Current Value: YYYYMMDD</p>	The date the contract actually terminates.	Eliminated
25	Extension Provision Description	<p>Currently Required: Yes. If not specified in contract, enter None or N/A.</p> <p>Current Value: Unrestricted text</p>	Description of terms that provide for the continuation of the contract.	



**CONTRACT DATA**

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26	Class Name	Currently Required: Yes	See definitions of each class name below.	
26	Class Name	F - Firm	For transmission sales, a service or product that always has priority over non-firm service. For power sales, a service or product that is not interruptible for economic reasons.	
26	Class Name	NF - Non-firm	For transmission sales, a service that is reserved and/or scheduled on an as-available basis and is subject to curtailment or interruption at a lesser priority compared to Firm service. For an energy sale, a service or product for which delivery or receipt of the energy may be interrupted for any reason or no reason, without liability on the part of either the buyer or seller.	
26	Class Name	UP - Unit Power Sale	Designates a dedicated sale of energy and capacity from one or more than one specified generation unit(s).	
26	Class Name	N/A - Not Applicable	To be used only when the other available Class Names do not apply.	

## CONTRACT DATA

Current Field #	Current Field Name	Currently Required & Current Value	Current Definition	Proposed Changes to Requirements, Field Names, Values & Definitions
NEW VALUE	Class Name			<p><b>Proposed New Value:</b> FNF - Firm and Non-Firm</p> <p><b>Proposed Definition:</b> For an energy sale, a service or product that is Firm (not interruptible for economic reasons) and Non-Firm (where delivery or receipt of the energy may be interrupted, without liability on the part of either the buyer or seller).</p>
27	Term Name	<p>Currently Required: Yes</p> <p>Current Values: LT - Long Term ST - Short Term N/A - Not Applicable</p>	Contracts with durations of one year or greater are long-term. Contracts with shorter durations are short-term.	<p><b>Proposed Definition:</b> The duration of a contract. Contracts with durations of one year or greater are long-term. Contracts with durations less than one year are short-term. Contracts without a specified termination date are evergreen or master agreements.</p> <p><b>Proposed New Reporting Value:</b> Evergreen or Master Agreement. (The other reporting value options remain.)</p>
28	Increment Name	Currently Required: Yes	See definitions for each increment below.	
28	Increment Name	5 - Five-Minute	Terms of the contract (if specifically noted in the contract) set for more than 0 minutes and less than or equal to 5 minutes ( $> 0$ and $\leq 5$ minutes).	
28	Increment Name	15 - Fifteen-Minute	Terms of the contract (if specifically noted in the contract) set for more than 5 minutes and less than or equal to 15 minutes ( $> 5$ and $\leq 15$ minutes).	

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28	Increment Name	H - Hourly	Terms of the contract (if specifically noted in the contract) set for more than 15 minutes and less than or equal to 6 hours ( $> 15$ minutes and $\leq 6$ hours).	
28	Increment Name	D - Daily	Terms of the contract (if specifically noted in the contract) set for more than 6 and up to 60 hours ( $> 6$ and $\leq 60$ hours).	
28	Increment Name	W - Weekly	Terms of the contract (if specifically noted in the contract) set for over 60 hours and up to 168 hours ( $> 60$ and $\leq 168$ hours).	
28	Increment Name	M - Monthly	Terms of the contract (if specifically noted in the contract) set for more than 168 hours up to, but not including, one year ( $> 168$ hours and $< 1$ year).	
28	Increment Name	Y - Yearly	Terms of the contract (if specifically noted in the contract) set for one year or more ( $\geq 1$ year).	
28	Increment Name	N/A - Not Applicable	Terms of the contract do not specify an increment.	
29	Increment Peaking Name	Currently Required: Yes	See definitions for each increment peaking name below.	

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29	Increment Peaking Name	FP - Full Period	The product described may be sold during those hours designated as on-peak and off-peak at the point of delivery.	<b>Proposed Definition:</b> The product described may be sold during those hours designated as on-peak and off-peak, or during a combination of hours designated as on-peak and off-peak at the point of delivery.
29	Increment Peaking Name	OP - Off-Peak	The product described may be sold only during those hours designated as off-peak at the point of delivery.	
29	Increment Peaking Name	P - Peak	The product described may be sold only during those hours designated as on-peak at the point of delivery.	
29	Increment Peaking Name	N/A - Not Applicable	To be used only when the increment peaking name is not specified in the contract.	<b>Proposed Definition:</b> The product described does not have constraints on which hours it may be sold, or the increment peaking name is not specified in the contract.

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30	Product Type Name	Currently Required: Yes	See definitions for each product type below.	<b>Proposed Field Name:</b> Product Type
30	Product Type Name	CB - Cost-Based	Energy, capacity or ancillary services sold under a FERC-approved cost-based rate tariff.	<b>Proposed Definition:</b> The product is sold under a FERC-approved cost-based rate.
30	Product Type Name	CR - Capacity Reassignment	An agreement under which a transmission provider sells, assigns or transfers all or portion of its rights to an eligible customer.	Proposed to be eliminated
30	Product Type Name	CR-AD - Capacity Reassignment	Transmission capacity reassignments reported in Atlantic Daylight time.	Proposed to be eliminated
30	Product Type Name	CR-AP - Capacity Reassignment	Transmission capacity reassignments reported in Atlantic Prevailing time.	Proposed to be eliminated
30	Product Type Name	CR-AS - Capacity Reassignment	Transmission capacity reassignments reported in Atlantic Standard time.	Proposed to be eliminated
30	Product Type Name	CR-CD - Capacity Reassignment	Transmission capacity reassignments reported in Central Daylight time.	Proposed to be eliminated

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30	Product Type Name	CR-CP - Capacity Reassignment	Transmission capacity reassignments reported in Central Prevailing time.	Proposed to be eliminated
30	Product Type Name	CR-CS - Capacity Reassignment	Transmission capacity reassignments reported in Central Standard time.	Proposed to be eliminated
30	Product Type Name	CR-ED - Capacity Reassignment	Transmission capacity reassignments reported in Eastern Daylight time.	Proposed to be eliminated
30	Product Type Name	CR-EP - Capacity Reassignment	Transmission capacity reassignments reported in Eastern Prevailing time.	Proposed to be eliminated
30	Product Type Name	CR-ES - Capacity Reassignment	Transmission capacity reassignments reported in Eastern Standard time.	Proposed to be eliminated
30	Product Type Name	CR-MD - Capacity Reassignment	Transmission capacity reassignments reported in Mountain Daylight time.	Proposed to be eliminated
30	Product Type Name	CR-MP - Capacity Reassignment	Transmission capacity reassignments reported in Mountain Prevailing time.	Proposed to be eliminated

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30	Product Type Name	CR-MS - Capacity Reassignment	Transmission capacity reassignments reported in Mountain Standard time.	Proposed to be eliminated
30	Product Type Name	CR-PD - Capacity Reassignment	Transmission capacity reassignments reported in Pacific Daylight time.	Proposed to be eliminated
30	Product Type Name	CR-PP - Capacity Reassignment	Transmission capacity reassignments reported in Pacific Prevailing time.	Proposed to be eliminated
30	Product Type Name	CR-PS - Capacity Reassignment	Transmission capacity reassignments reported in Pacific Standard time.	Proposed to be eliminated
30	Product Type Name	MB - Market-based	Energy, capacity or ancillary services sold under the seller's FERC-approved market-based rate tariff.	<b>Proposed Definition:</b> The product is sold under a FERC-approved market-based rate.
30	Product Type Name	T - Transmission	The product is sold under a FERC-approved transmission tariff.	<b>Proposed Definition:</b> The product is sold under a FERC-approved transmission tariff or rate schedule.

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30	Product Type Name	NPU - Non-Public Utility	The product is sold by a non-public utility that is required to file the EQR under section 220 of the Federal Power Act.	
30	Product Type Name	Other	The product cannot be characterized by the other product type names.	<b>Proposed Definition:</b> The product cannot be characterized by the other Product Types.
NEW VALUE	Product Type Name			<p><b>Proposed New Value:</b> QF - Qualifying Facility.</p> <p><b>Proposed Definition:</b> The product is sold by a Qualifying Facility under the Public Utility Regulatory Policies Act of 1978 (PURPA).</p> <p><b>Proposed to be required:</b> Yes</p>



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31	Product Name	Currently Required: Yes Current Values: See Product Name Table, Appendix A.	Description of product being offered.	<b>Proposed Values:</b> See proposed new Product Name values in Appendix A, attached to this document.

**CONTRACT DATA**

<b>Current Field #</b>	<b>Current Field Name</b>	<b>Currently Required &amp; Current Value</b>	<b>Current Definition</b>	<b>Proposed Changes to Requirements, Field Names, Values &amp; Definitions</b>
32	Quantity	<p>Currently Required: If specified in Contract. If not specified in the contract, field should remain blank.</p> <p>Current Values: Number with up to 4 decimals</p>	Quantity for the contract product identified.	
33	Units	<p>Currently Required: If specified in Contract. If not specified in the contract, field should remain blank.</p> <p>Current Values: See Units Table, Appendix C.</p>	Measure stated in the contract for the product sold.	
34	Rate	<p>Currently Required: One of four fields (34, 35, 36, 37) must be included. If not specified in the contract, field should remain blank.</p> <p>Current Values: Number with up to 4 decimals</p>	The charge for the product per unit as stated in the contract.	

**CONTRACT DATA**

<b>Current Field #</b>	<b>Current Field Name</b>	<b>Currently Required &amp; Current Value</b>	<b>Current Definition</b>	<b>Proposed Changes to Requirements, Field Names, Values &amp; Definitions</b>
35	Rate Minimum	<p>Currently Required: One of four fields (34, 35, 36, 37) must be included. If not specified in the contract, field should remain blank.</p> <p>Current Values: Number with up to 4 decimals</p>	Minimum rate to be charged per the contract, if a range is specified.	
36	Rate Maximum	<p>Currently Required: One of four fields (34, 35, 36, 37) must be included. If not specified in the contract, field should remain blank.</p> <p>Current Values: Number with up to 4 decimals</p>	Maximum rate to be charged per the contract, if a range is specified.	

## CONTRACT DATA

Current Field #	Current Field Name	Currently Required & Current Value	Current Definition	Proposed Changes to Requirements, Field Names, Values & Definitions
37	Rate Description	<p>Currently Required: One of four fields (34, 35, 36, 37) must be included. If not specified in the contract, field should remain blank.</p> <p>Current Value: Unrestricted text (up to 300 characters)</p>	<p>Text description of rate. If the rate is currently available on the FERC website, a citation of the FERC Accession Number and the relevant FERC tariff including page number or section may be included instead of providing the entire rate algorithm. If the rate is not available on the FERC website, include the rate algorithm, if rate is calculated. If the algorithm would exceed the 300 character field limit, it may be provided in a descriptive summary (including bases and methods of calculations) with a detailed citation of the relevant FERC tariff including page number and section.</p>	<p><b>Proposed Definition:</b> Text description of rate. If the rate is currently available on eTariff or eLibrary, or successors of these systems, a citation of the FERC Accession Number and the relevant FERC tariff including page number or section label may be included instead of providing the entire rate algorithm. If the rate is not available on eTariff or eLibrary, or successors of these systems, include the rate algorithm, if rate is calculated in the contract, including bases and methods of calculations, and a detailed citation to the contract.</p> <p><b>Proposed Value:</b> Unrestricted text.</p>
38	Rate Units	<p>Currently Required: If specified in the contract</p> <p>Current Values: See Rate Units Table, Appendix D.</p>	<p>Measure stated in the contract for the product sold.</p>	<p><b>Proposed New Values:</b> Three new rate units added to the Rate Units Table: Mills/kWh, MW/min, and MW/0.1 Hz.</p>

## CONTRACT DATA

Current Field #	Current Field Name	Currently Required & Current Value	Current Definition	Proposed Changes to Requirements, Field Names, Values & Definitions
39	Point of Receipt Balancing Authority (PORBA)	<p>Currently Required: If specified in Contract. If not specified in the contract, field should remain blank.</p> <p>Current Values: See the EQR website at <a href="http://www.ferc.gov">www.ferc.gov</a>.</p>	<p>The registered Balancing Authority (formerly called NERC Control Area) where service begins for a transmission or transmission-related jurisdictional sale. The Balancing Authority will be identified with the abbreviation used in OASIS applications. If receipt occurs at a trading hub, the term "Hub" should be used.</p>	<p><b>Proposed Field Name:</b> Point of Receipt Balancing Authority Area (PORBAA)</p> <p><b>Proposed Definition:</b> The registered Balancing Authority Area where the jurisdictional transmission or transmission-related product is received, if designated in the contract. The Balancing Authority Area will be identified with the abbreviation used in OASIS applications. If receipt occurs at a trading hub, then report the standardized hub name from the list of allowable names.</p>
40	Point of Receipt Specific Location (PORSL)	<p>Currently Required: If specified in Contract. If not specified in the contract, field should remain blank.</p> <p>Current Values: Unrestricted text (50 characters).</p> <p>If "HUB" is selected for PORBA, see the EQR website at <a href="http://www.ferc.gov">www.ferc.gov</a>.</p>	<p>The specific location at which the product is received if designated in the contract. If receipt occurs at a trading hub, a standardized hub name must be used. If more points of receipt are listed in the contract than can fit into the 50 character space, a description of the collection of points may be used. 'Various,' alone, is unacceptable unless the contract itself uses that terminology.</p>	<p><b>Proposed Definition:</b> The specific location at which the jurisdictional transmission or transmission-related product is received if designated in the contract. If more than one point of receipt is listed in the contract, a description of the collection of points may be used. "Multiple" is acceptable if the contract contains more than one Point of Receipt Specific Location.</p> <p><b>Proposed to be required:</b> Required if Product Name is Interconnection Agreement, Negotiated-Rate Transmission, Network Integration Transmission Service Agreement (currently referred to as Network), Network Operating Agreement, or Point-to-Point Agreement.</p> <p><b>Proposed Value:</b> Unrestricted text.</p>

## CONTRACT DATA

Current Field #	Current Field Name	Currently Required & Current Value	Current Definition	Proposed Changes to Requirements, Field Names, Values & Definitions
41	Point of Delivery Balancing Authority (PODBA)	<p>Currently Required: If specified in Contract. If not specified in the contract, field should remain blank.</p> <p>Current Values: See the EQR website at <a href="http://www.ferc.gov">www.ferc.gov</a>.</p>	<p>The registered Balancing Authority (formerly called NERC Control Area) where a jurisdictional product is delivered and/or service ends for a transmission or transmission-related jurisdictional sale. The Balancing Authority will be identified with the abbreviation used in OASIS applications. If delivery occurs at the interconnection of two control areas, the control area that the product is entering should be used. If delivery occurs at a trading hub, the term "Hub" should be used.</p>	<p><b>Proposed Field Name:</b> Point of Delivery Balancing Authority Area (PODBAA)</p> <p><b>Proposed Definition:</b> The registered Balancing Authority Area where a jurisdictional product is delivered and/or service ends for a transmission or transmission-related jurisdictional product. The Balancing Authority will be identified with the abbreviation used in OASIS applications. If delivery occurs at the interconnection of two Balancing Authority Areas, the Balancing Authority Area that the product is entering should be used. If delivery occurs at a trading hub, then report the standardized hub name from the list of allowable names.</p>
42	Point of Delivery Specific Location (PODSL)	<p>Currently Required: If specified in Contract. If not specified in the contract, field should remain blank.</p> <p>Current Values: Unrestricted text (50 characters). If "HUB" is selected for PORBA, see the EQR website at <a href="http://www.ferc.gov">www.ferc.gov</a>.</p>	<p>The specific location at which the product is delivered if designated in the contract. If receipt occurs at a trading hub, a standardized hub name must be used.</p>	<p><b>Proposed Definition:</b> The specific location at which the jurisdictional transmission or transmission-related product is delivered if designated in the contract.</p> <p><b>Proposed to be required:</b> Required if Transmission or Transmission-related Product. If not specified in the contract, field should remain blank.</p> <p><b>Proposed Value:</b> Unrestricted text.</p>

## CONTRACT DATA

Current Field #	Current Field Name	Currently Required & Current Value	Current Definition	Proposed Changes to Requirements, Field Names, Values & Definitions
43	Begin Date	<p>Currently Required: If specified in Contract. If not specified in the contract, field should remain blank.</p> <p>Current Value: YYYYMMDDHHMM</p>	First date and time for the sale of the product at the rate specified.	<p><b>Proposed Definition:</b> First date for the sale of the product at the rate specified.</p> <p><b>Proposed Value:</b> YYYYMMDD. Note, the date format “YYYYMMDD” may change as a result of the future system design, but for purposes of this NOPR, the format reflects current system requirements.</p>
44	End Date	<p>Currently Required: If specified in Contract. If not specified in the contract, field should remain blank.</p> <p>Current Value: YYYYMMDDHHMM</p>	Last date and time for the sale of the product at the rate specified.	<p><b>Proposed Definition:</b> Last date for the sale of the product at the rate specified.</p> <p><b>Proposed Value:</b> YYYYMMDD. Note, the date format “YYYYMMDD” may change as a result of the future system design, but for purposes of this NOPR, the format reflects current system requirements.</p>

**CONTRACT DATA**

<b>Current Field #</b>	<b>Current Field Name</b>	<b>Currently Required &amp; Current Value</b>	<b>Current Definition</b>	<b>Proposed Changes to Requirements, Field Names, Values &amp; Definitions</b>
NEW FIELD				<p><b>Proposed Field Name:</b> Contract Effective Date</p> <p><b>Proposed Definition:</b> If the contract was filed for Commission acceptance, enter the effective date granted by the Commission. If the contract was filed for Commission acceptance, but the effective date is not yet known, then enter the requested effective date. If the contract was not filed with the Commission for acceptance, then the field may be left blank.</p> <p><b>Proposed Value:</b> YYYYMMDD. Note, the date format “YYYYMMDD” may change as a result of the future system design, but for purposes of this NOPR, the format reflects current system requirements.</p> <p><b>Proposed to be required, if available.</b> If not available, field should remain blank.</p>



**CONTRACT DATA**

<b>Current Field #</b>	<b>Current Field Name</b>	<b>Currently Required &amp; Current Value</b>	<b>Current Definition</b>	<b>Proposed Changes to Requirements, Field Names, Values &amp; Definitions</b>
NEW FIELD				<p><b>Proposed Field Name:</b> Product Name Description</p> <p><b>Proposed Definition:</b> A description of the product(s) if selecting “Other” as the Product Name, or two or more of the “Bundled” services from among the list of allowable Product Names.</p> <p><b>Proposed to be required:</b> Required if “Other” or Bundled are selected as the Product Name.</p>

## TRANSACTION DATA

Current Field #	Current Field Name	Currently Required & Current Value	Current Definition	Proposed Changes to Requirements, Field Names, Values & Definitions
45	Transaction Unique ID	<p>Currently Required: Yes</p> <p>Current Value: An integer preceded by the letter "T" (only used when importing transaction data)</p>	<p>An identifier beginning with the letter "T" and followed by a number (e.g., "T1", "T2") used to designate a record containing transaction information. One record for each transaction record must be included in an EQR for a given quarter. A new transaction record must be used every time a price changes in a sale.</p>	<p>TBD. Field and associated requirements are dependent on future system design.</p>
46	Seller Company Name	<p>Currently Required: Yes</p> <p>Current Value: Unrestricted text (100 characters)</p>	<p>The name of the company that is authorized to make sales as indicated in the company's FERC tariff(s) or that is required to file the EQR under section 220 of the Federal Power Act. This name must match the name provided as a Seller's "Company Name" in Field 2 of the ID Data (Seller Data).</p>	<p><b>Proposed Field Name:</b> Seller</p> <p><b>Proposed Definition:</b> The name of the public utility that is authorized to make sales as indicated in the company's FERC tariff(s) under section 205 of the Federal Power Act or the name of the non-public utility that is required to file the EQR under section 220 of the Federal Power Act.</p> <p><b>Proposed Value:</b> Unrestricted text</p>

**TRANSACTION DATA**

<b>Current Field #</b>	<b>Current Field Name</b>	<b>Currently Required &amp; Current Value</b>	<b>Current Definition</b>	<b>Proposed Changes to Requirements, Field Names, Values &amp; Definitions</b>
47	Customer Company Name	<p>Currently Required: Yes</p> <p>Current Value: Unrestricted text (70 characters)</p>	The name of the purchaser of contract products and services.	<p><b>Proposed Definition:</b> The name of the purchaser of contract products and services. If the purchaser is an RTO/ISO, then use the RTO/ISO name from the list of allowable entries. If the purchaser is not an RTO/ISO and is associated with a CID, then use the spelling of the name reflected in the Commission’s Company Registration system. If the purchaser is not an RTO/ISO and is not associated with a CID, then use the spelling of the purchaser’s name reflected in the Commission-generated Identifier (GID), if applicable.</p> <p><b>Proposed Value:</b> Unrestricted text</p>

**TRANSACTION DATA**

<b>Current Field #</b>	<b>Current Field Name</b>	<b>Currently Required &amp; Current Value</b>	<b>Current Definition</b>	<b>Proposed Changes to Requirements, Field Names, Values &amp; Definitions</b>
48	FERC Tariff Reference	<p>Currently Required: Yes</p> <p>Current Value: Unrestricted text (60 characters)</p>	<p>The FERC tariff reference cites the document that specifies the terms and conditions under which a Seller is authorized to make transmission sales, power sales or sales of related jurisdictional services at cost-based rates or at market-based rates. If the sales are market-based, the tariff that is specified in the FERC order granting the Seller Market Based Rate Authority must be listed. If a non-public utility does not have a FERC Tariff Reference, it should enter "NPU" for the FERC Tariff Reference.</p>	<p><b>Proposed Definition:</b> The FERC Tariff Reference cites the document that specifies the terms and conditions under which a Seller is authorized to make transmission sales, power sales or sales of related jurisdictional services at cost-based rates or at market-based rates. The FERC Tariff Reference is not a docket number. If the sales are market-based, the tariff that is specified in the Commission order granting the Seller market-based rate authority must be listed. If the sales are cost-based, the Seller must specify the FERC-approved tariff or rate schedule under which the sales are made. If a non-public utility (NPU) has a FERC-approved reciprocity transmission tariff, then the NPU should enter the tariff title of the reciprocity tariff. Sellers should report the FERC Tariff Reference in a manner consistent with the tariff, rate schedule or service agreement reported in the eTariff system. If an NPU does not have a FERC Tariff Reference, the Seller should enter 'NPU'. Qualifying Facilities making sales pursuant to the Public Utilities Regulatory Policies Act of 1978 (PURPA) should enter 'PURPA' in this field.</p> <p><b>Proposed Value:</b> Unrestricted text.</p>

## TRANSACTION DATA

Current Field #	Current Field Name	Currently Required & Current Value	Current Definition	Proposed Changes to Requirements, Field Names, Values & Definitions
49	Contract Service Agreement ID	Currently Required: Yes Current Value: Unrestricted text (30 characters)	Unique identifier given to each service agreement that can be used by the Seller to produce the agreement, if requested. The identifier may be the number assigned by FERC for those service agreements that have been filed and approved by the Commission, or it may be generated as part of an internal identification system.	<p><b>Proposed Definition:</b> A unique identifier assigned by the Seller to each service agreement that can be used by the Seller to provide the agreement to the Commission, if requested. The Contract Service Agreement ID should seldom change throughout the life of the contract.</p> <p><b>Proposed Value:</b> Unrestricted text</p>
50	Transaction Unique Identifier	Currently Required: Yes Current Value: Unrestricted text (24 characters)	Unique reference number assigned by the Seller for each transaction.	<p><b>Proposed Field Name:</b> Transaction Identifier</p> <p><b>Proposed Definition:</b> A reference number assigned by the Seller for each transaction or multiple related products in a transaction.</p> <p><b>Proposed Value:</b> Unrestricted text</p>

## TRANSACTION DATA

Current Field #	Current Field Name	Currently Required & Current Value	Current Definition	Proposed Changes to Requirements, Field Names, Values & Definitions
51	Transaction Begin Date	Currently Required: Yes Current Value: YYYYMMDDHHMM	First date and time the product is sold during the quarter.	<b>Proposed Definition:</b> First date and time the product is sold at the specified price.
52	Transaction End Date	Currently Required: Yes Current Value: YYYYMMDDHHMM	Last date and time the product is sold during the quarter.	<b>Proposed Definition:</b> Last date and time the product is sold at the specified price.
53	Trade Date	Currently Required: Yes Current Value: YYYYMMDD	The date upon which the parties made the legally binding agreement on the price of a transaction.	<b>Proposed Definition:</b> The date upon which the parties made the legally binding agreement on the price of a transaction. If the 'Trade Date' cannot be identified, then report the 'Execution Date' in the 'Trade Date' data field.  <b>Proposed to be required:</b> For all transactions, including those associated with a contract executed prior to July 1, 2013.
54	Exchange/Brokerage Service	Current Values: See Exchange/Brokerage Service Table, Appendix H.  See current definition for requirements.	If a broker service is used to consummate or effectuate a transaction, the term "Broker" shall be provided. If an exchange is used, the specific exchange that is used shall be selected from the Commission-provided list.	Proposed to be eliminated.

## TRANSACTION DATA

Current Field #	Current Field Name	Currently Required & Current Value	Current Definition	Proposed Changes to Requirements, Field Names, Values & Definitions
55	Type of Rate	Currently Required: Yes	See type of rate definitions below.	<b>Proposed to be required:</b> For all transactions, including those associated with a contract executed prior to July 1, 2013.
55	Type of Rate	Fixed	A fixed charge per unit of consumption. No variables are used to determine this rate.	
55	Type of Rate	Formula	A calculation of a rate based upon a formula that does not contain an electric index component.	
55	Type of Rate	Electric Index	A calculation of a rate based upon an index or a formula that contains an electric index component. An electric index includes an index published by an index publisher such as those required to be listed in Field Number 73 or a price published by an RTO/ISO (e.g., PJM West or Illinois Hub).	<b>Proposed Definition:</b> A calculation of a rate based upon an index or a formula that contains an electric index component. An electric index includes an index published by an index publisher, such as ICE and CME, or a price published by an RTO/ISO (e.g., PJM West or Illinois Hub). If the transaction uses an electric-based index in any way, either as a base price or as a means to determine a basis, report as electric index.
55	Type of Rate	RTO/ISO	If the price is the result of an RTO/ISO market or the sale is made to the RTO/ISO.	

## TRANSACTION DATA

Current Field #	Current Field Name	Currently Required & Current Value	Current Definition	Proposed Changes to Requirements, Field Names, Values & Definitions
56	Time Zone	<p>Currently Required: Yes</p> <p>Current Values: See Time Zone Table, Appendix B.</p>	The time zone in which the sale was made.	<p><b>Proposed Definition:</b> The time zone where the transaction takes place.</p>
57	Point of Delivery Balancing Authority (PODBA)	<p>Currently Required: Yes</p> <p>Current Values: See the EQR website at <a href="http://www.ferc.gov">www.ferc.gov</a>.</p>	The registered Balancing Authority (formerly called NERC Control Area) abbreviation used in OASIS applications.	<p><b>Proposed Field Name:</b> Point of Delivery Balancing Authority Area (PODBAA)</p> <p><b>Proposed Definition:</b> The registered Balancing Authority Area abbreviation used in OASIS applications. If delivery occurs at a trading hub, then report the standardized hub name from the list of allowable names.</p>



## TRANSACTION DATA

Current Field #	Current Field Name	Currently Required & Current Value	Current Definition	Proposed Changes to Requirements, Field Names, Values & Definitions
58	Point of Delivery Specific Location (PODSL)	Currently Required: Yes Current Value: Unrestricted text (50 characters). If “HUB” is selected for PODBA, see the EQR website at <a href="http://www.ferc.gov">www.ferc.gov</a> .	The specific location at which the product is delivered. If receipt occurs at a trading hub, a standardized hub name must be used.	<b>Proposed Definition:</b> The specific location at which the product is delivered. If delivery occurs at a trading hub, then the specific location is not required.  <b>Proposed Value:</b> Unrestricted text
59	Class Name	Currently Required: Yes	See class name definitions below.	
59	Class Name	F - Firm	A sale, service or product that is not interruptible for economic reasons.	
59	Class Name	NF - Non-firm	A sale for which delivery or receipt of the energy may be interrupted for any reason or no reason, without liability on the part of either the buyer or seller.	
59	Class Name	UP - Unit Power Sale	Designates a dedicated sale of energy and capacity from one or more than one specified generation unit(s).	
59	Class Name	BA - Billing Adjustment	Designates an incremental material change to one or more transactions due to a change in settlement results. “BA” may be used in a refile after the next quarter’s filing is due to reflect the receipt of new information. It may not be used to correct an inaccurate filing.	Proposed to be eliminated
59	Class Name	N/A - Not Applicable	To be used only when the other available class names do not apply.	

## TRANSACTION DATA

Current Field #	Current Field Name	Currently Required & Current Value	Current Definition	Proposed Changes to Requirements, Field Names, Values & Definitions
60	Term Name	Currently Required: Yes  Current Values: LT - Long Term ST - Short Term N/A - Not Applicable	Power sales transactions with durations of one year or greater are long-term. Transactions with shorter durations are short-term.	<b>Proposed Definition:</b> Transactions with durations of one year or greater are long-term. Transactions with shorter durations are short-term.
61	Increment Name	Currently Required: Yes	See increment name definitions below.	
61	Increment Name	5 - Five-Minute	Terms of the particular sale set for more than 0 minutes and less than or equal to 5 minutes ( $> 0$ and $\leq 5$ minutes).	
61	Increment Name	15 - Fifteen-Minute	Terms of the particular sale set for more than 5 minutes and less than or equal to 15 minutes ( $> 5$ and $\leq 15$ minutes).	
61	Increment Name	H - Hourly	Terms of the particular sale set for more than 15 minutes and less than or equal to 6 hours ( $> 15$ minutes and $\leq 6$ hours) Includes LMP based sales in ISO/RTO markets.	
61	Increment Name	D - Daily	Terms of the particular sale set for more than 6 and up to 60 hours ( $> 6$ and $\leq 60$ hours). Includes sales over a peak or off-peak block during a single day.	
61	Increment Name	W - Weekly	Terms of the particular sale set for over 60 hours and up to 168 hours ( $> 60$ and $\leq 168$ hours). Includes sales for a full week and sales for peak and off-peak blocks over a particular week.	

## TRANSACTION DATA

Current Field #	Current Field Name	Currently Required & Current Value	Current Definition	Proposed Changes to Requirements, Field Names, Values & Definitions
61	Increment Name	M - Monthly	Terms of the particular sale set for set for more than 168 hours up to, but not including, one year (> 168 hours and < 1 year). Includes sales for full month or multi-week sales during a given month.	
61	Increment Name	Y - Yearly	Terms of the particular sale set for one year or more ( $\geq 1$ year). Includes all long-term contracts with defined pricing terms (fixed-price, formula, or index).	
61	Increment Name	N/A - Not Applicable	To be used only when other available increment names do not apply.	
62	Increment Peaking Name	Currently Required: Yes	See definitions for increment peaking below.	
62	Increment Peaking Name	FP - Full Period	The product described was sold during Peak and Off-Peak hours.	
62	Increment Peaking Name	OP - Off-Peak	The product described was sold only during those hours designated as off-peak at the point of delivery.	
62	Increment Peaking Name	P - Peak	The product described was sold only during those hours designated as on-peak at the point of delivery.	
62	Increment Peaking Name	N/A - Not Applicable	To be used only when the other available increment peaking names do not apply.	
63	Product Name	Currently Required: Yes Current Values: See Product Names Table, Appendix A.	Description of product being offered.	

## TRANSACTION DATA

Current Field #	Current Field Name	Currently Required & Current Value	Current Definition	Proposed Changes to Requirements, Field Names, Values & Definitions
64	Transaction Quantity	Currently Required: Yes Current Value: Number with up to 4 decimals.	The quantity of the product in this transaction record.	<b>Proposed Value:</b> Number with up to 10 decimals.
65	Price	Currently Required: Yes Current Value: Number with up to 6 decimals.	Actual price charged for the product per unit. The price reported cannot be averaged or otherwise aggregated	<b>Proposed Value:</b> Number with up to 10 decimals.
66	Rate Units	Currently Required: Yes Current Values: See Rate Units Table, Appendix D.	Measure appropriate to the price of the product sold.	
67	Standardized Quantity	Currently Required: Yes Current Value: Number with up to 4 decimals.	For Product Names Energy, Capacity, and booked Out Power only. Specify the quantity in MWh if the product is Energy or Booked Out Power and specify the quantity in MW-month if the product is Capacity or Booked Out Power.	<b>Proposed Definition:</b> For product names energy, capacity, and booked out power only. Specify the quantity in MWh if the product is energy or booked out power and specify the quantity in MW-month if the product is capacity. <b>Proposed Value:</b> Number with up to 10 decimals. <b>Proposed to be required:</b> For all transactions, including those associated with a contract executed prior to July 1, 2013.

## TRANSACTION DATA

Current Field #	Current Field Name	Currently Required & Current Value	Current Definition	Proposed Changes to Requirements, Field Names, Values & Definitions
68	Standardized Price	Currently Required: Yes Current Value: Number with up to 6 decimals.	For product names Energy, Capacity, and Booked Out Power only. Specify the price in \$/MWh if the product is Energy or Booked Out Power and specify the price in \$/MW-month if the product is Capacity or Booked Out Power.	<b>Proposed Definition:</b> For product names energy, capacity, and booked out power only. Specify the quantity in \$/MWh if the product is energy or booked out power and specify the quantity in \$/MW-month if the product is capacity. <b>Proposed Value:</b> Number with up to 10 decimals. <b>Proposed to be required:</b> For all transactions, including those associated with a contract executed prior to July 1, 2013.
69	Total Transmission	Currently Required: Yes. If no Transmission Charge to	Payments received for transmission services when explicitly identified.	
70	Total Transaction Charge	Currently Required: Yes Current Value: Number with up to 2 decimals	Transaction Quantity (Field 64) times Price (Field 65) plus Total Transmission Charge (Field 69).	

## INDEX REPORTING DATA

<b>Current Field #</b>	<b>Current Field Name</b>	<b>Currently Required &amp; Current Value</b>	<b>Current Definition</b>	<b>Proposed Definition</b>
71	Filer Unique Identifier	Currently Required: Yes, if field 13 is reported. Current Value: FS# (where “#” is an integer)	The “FS” seller number from the ID Data table corresponding to the index reporting company.	Proposed to be eliminated
72	Seller Company Name	Currently Required: Yes, if field 13 is reported. Current Value: Unrestricted text (100 characters)	The name of the company that is authorized to make sales as indicated in the company’s FERC tariff(s) or that is required to file the EQR under section 220 of the Federal Power Act. This name must match the name provided as a Seller’s “Company Name” in Field Number 2 of the ID Data (Seller Data).	Proposed to be eliminated
73	Index Price Publisher(s) To Which Sales Transactions Have Been Reported	Currently Required: Yes, if field 13 is reported. Current Values: See Index Price Publisher Table, Appendix G.	The index price publisher(s) to which sales transactions have been reported.	Proposed to be eliminated
74	Transactions Reported	Currently Required: Yes, if field 13 is reported. Current Value: Unrestricted text (100 characters)	Description of the types of transactions reported to the index publisher identified in this record.	Proposed to be eliminated

## PROPOSED APPENDIX A - PRODUCT NAMES

Current Product Name	Contract Product	Transaction Product	Current Definition	Proposed Contract Product	Proposed Transaction Product	Proposed Changes to Product Name and Definition
BLACK START SERVICE	Y	Y	Service available after a system-wide blackout where a generator participates in system restoration activities without the availability of an outside electric supply (Ancillary Service).	Y	Y	
BOOKED OUT POWER		Y	Energy or capacity contractually committed bilaterally for delivery but not actually delivered due to some offsetting or countervailing trade (Transaction only).		Y	
NEW PRODUCT NAME				Y	Y	<b>Proposed Product Name:</b> Bundled  <b>Proposed Definition:</b> Services provided for two or more products, including transmission, energy, ancillary services, and/or Renewable Energy Certificates. If the bundled components of the sale are priced separately, the components should be reported separately in the Transaction Data of the EQR.
CAPACITY	Y	Y	A quantity of demand that is charged on a \$/KW or \$/MW basis.	Y	Y	
CUSTOMER CHARGE	Y	Y	Fixed contractual charges assessed on a per customer basis that could include billing service.	Y	Y	
DIRECT ASSIGNMENT FACILITIES CHARGE	Y		Charges for facilities or portions of facilities that are constructed or used for the sole use/benefit of a particular customer.	Y		<b>Proposed Definition:</b> Charges for facilities or portions of facilities that are constructed or used for the sole use/benefit of a particular transmission customer.
EMERGENCY ENERGY	Y		Contractual provisions to supply energy or capacity to another entity during critical situations.	Y	Y	<b>Proposed Definition:</b> Energy or capacity provided to another entity during critical situations.
ENERGY	Y	Y	A quantity of electricity that is sold or transmitted over a period of time.	Y	Y	

## PROPOSED APPENDIX A - PRODUCT NAMES

Current Product Name	Contract Product	Transaction Product	Current Definition	Proposed Contract Product	Proposed Transaction Product	Proposed Changes to Product Name and Definition
ENERGY IMBALANCE	Y	Y	Service provided when a difference occurs between the scheduled and the actual delivery of energy to a load obligation (Ancillary Service). For Contracts, reported if the contract provides for sale of the product. For Transactions, sales by third-party providers (i.e., non-transmission function) are reported.	Y	Y	
NEW PRODUCT NAME				Y	Y	<b>Proposed Product Name:</b> Energy Imbalance Market  <b>Proposed Definition:</b> Product sold in a Commission-approved energy imbalance market for the purpose of balancing real-time supply and demand.
EXCHANGE	Y	Y	Transaction whereby the receiver accepts delivery of energy for a supplier's account and returns energy at times, rates, and in amounts as mutually agreed if the receiver is not an RTO/ISO.	Y	Y	
FUEL CHARGE	Y	Y	Charge based on the cost or amount of fuel used for generation.	Y	Y	
GENERATOR IMBALANCE	Y	Y	Service provided when a difference occurs between the output of a generator located in the Transmission Provider's Control Area and a delivery schedule from that generator to (1) another Control Area or (2) a load within the Transmission Provider's Control Area over a single hour (Ancillary Service). For Contracts, reported if the contract provides for sale of the product. For Transactions, sales by third-party providers (i.e., non-transmission function) are reported.	Y	Y	



## PROPOSED APPENDIX A - PRODUCT NAMES

Current Product Name	Contract Product	Transaction Product	Current Definition	Proposed Contract Product	Proposed Transaction Product	Proposed Changes to Product Name and Definition
GRANDFATHERED BUNDLED	Y	Y	Services provided for bundled transmission, ancillary services and energy under contracts effective prior to Order No. 888's OATTs.	Y	Y	<b>Proposed Definition:</b> Services provided for bundled transmission, ancillary services and/or energy under contracts effective prior to Order No. 888's OATTs.
INTERCONNECTION AGREEMENT	Y		Contract that provides the terms and conditions for a generator, distribution system owner, transmission owner, transmission provider, or transmission system to physically connect to a transmission system or distribution system.	Y		
MEMBERSHIP AGREEMENT	Y		Agreement to participate and be subject to rules of a system operator.	Y		
MUST RUN AGREEMENT	Y		An agreement that requires a unit to run.	Y		
NEGOTIATED-RATE TRANSMISSION	Y	Y	Transmission performed under a negotiated rate contract (applies only to merchant transmission companies).	Y	Y	
NETWORK	Y		Transmission service under contract providing network service.	Y		<b>Proposed Product Name:</b> Network Integration Transmission Service Agreement
NETWORK OPERATING AGREEMENT	Y		An executed agreement that contains the terms and conditions under which a network customer operates its facilities and the technical and operational matters associated with the implementation of network integration transmission service.	Y		
OTHER	Y	Y	Product name not otherwise included.	Y	Y	<b>Proposed Definition:</b> The Product Name cannot be characterized by any other Product Name.
POINT-TO-POINT AGREEMENT	Y		Transmission service under contract between specified Points of Receipt and Delivery.	Y		

## PROPOSED APPENDIX A - PRODUCT NAMES

Current Product Name	Contract Product	Transaction Product	Current Definition	Proposed Contract Product	Proposed Transaction Product	Proposed Changes to Product Name and Definition
PRIMARY FREQUENCY RESPONSE	Y	Y	Service provided as a stand-by resource to support autonomous, pre-programmed changes in output to rapidly arrest large changes in frequency until dispatched resources can take over.	Y	Y	
NEW PRODUCT NAME				Y	Y	<b>Proposed Product Name:</b> Ramping <b>Proposed Definition:</b> The ability to change the output of real power from a generating unit per some unit of time.
REACTIVE SUPPLY & VOLTAGE CONTROL	Y	Y	Production or absorption of reactive power to maintain voltage levels on transmission systems (Ancillary Service).	Y	Y	
REAL POWER TRANSMISSION LOSS	Y	Y	The loss of energy, resulting from transporting power over a transmission system.	Y	Y	
REASSIGNMENT AGREEMENT	Y		Transmission capacity reassignment agreement.	Y		
REGULATION & FREQUENCY RESPONSE	Y	Y	Service providing for continuous balancing of resources (generation and interchange) with load, and for maintaining scheduled interconnection frequency by committing on-line generation where output is raised or lowered and by other non-generation resources capable of providing this service as necessary to follow the moment-by-moment changes in load (Ancillary Service). For Contracts, reported if the contract provides for sale of the product. For Transactions, sales by third-party providers (i.e., non-transmission function) are reported.	Y	Y	

## PROPOSED APPENDIX A - PRODUCT NAMES

Current Product Name	Contract Product	Transaction Product	Current Definition	Proposed Contract Product	Proposed Transaction Product	Proposed Changes to Product Name and Definition
NEW PRODUCT NAME				Y	Y	<p><b>Proposed Product Name:</b> Renewable Energy Credit (REC)</p> <p><b>Proposed Definition:</b> The sale of renewable energy credits (RECs), bundled with another product such as Energy. RECs are created and issued by a state, which certifies that electric energy was generated pursuant to certain requirements and standards. If the REC is priced separately from the Energy price, then Sellers should report “REC” and “Energy” separately in the “Product Name” field. If the “REC” and “Energy” prices are not separated, then Sellers should use the “Bundled” reporting option in the “Product Name” field, and specify “REC” and “Energy” in the “Product Name Description” field.</p>
REQUIREMENTS SERVICE	Y	Y	<p>Firm, load-following power supply necessary to serve a specified share of customer’s aggregate load during the term of the agreement.</p> <p>Requirements service may include some or all of the energy, capacity and ancillary service products. (If the components of the requirements service are priced separately, they should be reported separately in the transactions tab.)</p>	Y	Y	
SCHEDULE SYSTEM CONTROL & DISPATCH	Y	Y	<p>Scheduling, confirming and implementing an interchange schedule with other Balancing Authorities, including intermediary Balancing Authorities providing transmission service, and ensuring operational security during the interchange transaction (Ancillary Service).</p>	Y	Y	

**PROPOSED APPENDIX A - PRODUCT NAMES**

<b>Current Product Name</b>	<b>Contract Product</b>	<b>Transaction Product</b>	<b>Current Definition</b>	<b>Proposed Contract Product</b>	<b>Proposed Transaction Product</b>	<b>Proposed Changes to Product Name and Definition</b>
SPINNING RESERVE	Y	Y	Unloaded synchronized generating capacity that is immediately responsive to system frequency and that is capable of being loaded in a short time period or non-generation resources capable of providing this service (Ancillary Service). For Contracts, reported if the contract provides for sale of the product. For Transactions, sales by third-party providers (i.e., non-transmission function) are reported.	Y	Y	
SUPPLEMENTAL RESERVE	Y	Y	Service needed to serve load in the event of a system contingency, available with greater delay than SPINNING RESERVE. This service may be provided by generating units that are on-line but unloaded, by quick-start generation, or by interruptible load or other non-generation resources capable of providing this service (Ancillary Service). For Contracts, reported if the contract provides for sale of the product. For Transactions, sales by third-party providers (i.e., non-transmission function) are reported.	Y	Y	
SYSTEM OPERATING AGREEMENTS	Y		An executed agreement that contains the terms and conditions under which a system or network customer shall operate its facilities and the technical and operational matters associated with the implementation of network.	Y		
TOLLING ENERGY	Y	Y	Energy sold from a plant whereby the buyer provides fuel to a generator (seller) and receives power in return for pre-established fees.	Y	Y	
TRANSMISSION OWNERS AGREEMENT	Y		The agreement that establishes the terms and conditions under which a transmission owner transfers operational control over designated transmission facilities.	Y		

**PROPOSED APPENDIX A - PRODUCT NAMES**

<b>Current Product Name</b>	<b>Contract Product</b>	<b>Transaction Product</b>	<b>Current Definition</b>	<b>Proposed Contract Product</b>	<b>Proposed Transaction Product</b>	<b>Proposed Changes to Product Name and Definition</b>
UPLIFT	Y	Y	A make-whole payment by an RTO/ISO to a utility.	Y	Y	

**APPENDIX B**  
**NO PROPOSED CHANGES**

<b>Time Zone</b>	<b>Definition</b>
AD	Atlantic Daylight
AP	Atlantic Prevailing
AS	Atlantic Standard
CD	Central Daylight
CP	Central Prevailing
CS	Central Standard
ED	Eastern Daylight
EP	Eastern Prevailing
ES	Eastern Standard
MD	Mountain Daylight
MP	Mountain Prevailing
MS	Mountain Standard
PD	Pacific Daylight
PP	Pacific Prevailing
PS	Pacific Standard

**APPENDIX C**  
**NO PROPOSED CHANGES**

<b>Units</b>	<b>Definition</b>
KV	Kilovolt
KVA	Kilovolt Amperes
KVR	Kilovar
KW	Kilowatt
KWH	Kilowatt Hour
KW-DAY	Kilowatt Day
KW-MO	Kilowatt Month
KW-WK	Kilowatt Week
KW-YR	Kilowatt Year
MVAR-YR	Megavar Year
MW	Megawatt
MWH	Megawatt Hour
MW-DAY	Megawatt Day
MW-MO	Megawatt Month
MW-WK	Megawatt Week
MW-YR	Megawatt Year
RKVA	Reactive Kilovolt Amperes
FLAT RATE	Flat Rate

**APPENDIX D  
PROPOSED CHANGES**

<b>Rate Units</b>	<b>Current Definition</b>	<b>Proposed Definition</b>
\$/KV	dollars per kilovolt	
\$/KVA	dollars per kilovolt amperes	
\$/KVR	dollars per kilovar	
\$/KW	dollars per kilowatt	
\$/KWH	dollars per kilowatt hour	
\$/KW-DAY	dollars per kilowatt day	
\$/KW-MO	dollars per kilowatt month	
\$/KW-WK	dollars per kilowatt week	
\$/KW-YR	dollars per kilowatt year	
\$/MW	dollars per megawatt	
\$/MWH	dollars per megawatt hour	
\$/MW-DAY	dollars per megawatt day	
\$/MW-MO	dollars per megawatt month	
\$/MW-WK	dollars per megawatt week	
\$/MW-YR	dollars per megawatt year	
\$/MVAR-YR	dollars per megavar year	
\$/RKVA	dollars per reactive kilovar amperes	
CENTS	cents	
CENTS/KVR	cents per kilovolt amperes	
CENTS/KWH	cents per kilowatt hour	
FLAT RATE	rate not specified in any other units	
MILLS/KWH	NEW VALUE	mills per kilowatt hour
MW/MIN	NEW VALUE	megawatts per minute
MW/0.1 HZ	NEW VALUE	megawatts per 0.1 hertz



**APPENDIX G  
PROPOSED TO BE ELIMINATED**

<b>Current Index Price Publisher Abbreviation</b>	<b>Current Index Price Publisher</b>
AM	Argus Media
EIG	Energy Intelligence Group, Inc.
IP	Intelligence Press
P	Platts
B	Bloomberg
Pdx	Powerdex
SNL	SNL Energy

**APPENDIX H  
PROPOSED TO BE ELIMINATED**

<b>Exchange/Brokerage Service</b>	<b>Definition</b>
BROKER	A broker was used to consummate or effectuate the transaction
ICE	Intercontinental Exchange
NODAL	Nodal Exchange
NYMEX	New York Mercantile Exchange